

First Street, NE., Washington, DC 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. Pursuant to Section 154.210 of the Commission's regulations, all such motions or protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-30429 Filed 12-13-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-76-000]

Colorado Interstate Gas Company; Notice of Tariff Filing

December 8, 1995.

Take notice that on December 4, 1995, Colorado Interstate Gas Company (CIG), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets, to be effective January 1, 1996.

Third Revised Sheet No. 284

Original Sheet No. 284A

Original Sheet No. 284B

Original Sheet No. 284C

First Revised Sheet No. 285

First Revised Sheet No. 286

First Revised Sheet No. 287

First Revised Sheet No. 289

CIG proposes this revision to clarify the allocation of capacity to firm Shippers using Secondary Capacity. Specifically, CIG proposes a non-bump policy in connection with Secondary Capacity. A firm Shipper with quantities allocated through Secondary Capacity shall retain its capacity allocation (subject to certain conditions) until the end of a capacity constraint or the end of the month (whichever occurs first). CIG also proposes that the capacity allocation for a Secondary Point Shipper that fails to tender quantities equal to its capacity allocation during a capacity constraint for two consecutive days will drop to the Shipper's average tenders to CIG at the pertinent location during the two day period.

Any person desiring to be heard or to make any protest with reference to said

application should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations. Pursuant to Section 154.210 of the Commission's regulations, all such motions or protests must be filed not later than 12 days after the date of the filing noted above. All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party to must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-30430 Filed 12-13-95; 8:45 am]

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[Docket Nos. RP94-161-006 and RP94-162-005 (Not Consolidated)]

U-T Offshore System, High Island Offshore System; Notice of Compliance Filing

December 8, 1995.

Take notice that on November 17, 1995, in accordance with the Commission's September 18, 1995 letter orders approving settlement, U-T Offshore System (U-T) and High Island Offshore System (HIOS) tendered for filing certain revised tariff sheets that reflect the approved, prospective settlement rates and the conversion of their tariffs from a volumetric to an thermal based tariff. U-T and HIOS state that the tariff sheets are to become effective December 1, 1995.

U-T and HIOS state that copies of the filings have been served on all parties.

Any person desiring to protest said filings should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protest must be filed no later than December 14, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to these proceedings. Copies of these filings are on file with the Commission

and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-30431 Filed 12-13-95; 8:45 am]

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[Docket Nos. RP94-96-014 and RP94-213-011 (Consolidated)]

CNG Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

December 8, 1995.

Take notice that on December 1, 1995, CNG Transmission Corporation (CNG), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, and its FERC Gas Tariff, First Revised Volume No. 2A, various tariff sheets. CNG requests an effective date of July 1, 1994, for certain of these sheets, and a January 1, 1996 effective date for the remainder.

CNG states that the purpose of its filing is to implement, effective as of January 1, 1996, the rates set forth in Appendix B of the June 28, 1995, Stipulation and Agreement filed in the captioned proceedings. CNG further states that the documentation and workpapers in support of the proposed rate reduction have been provided to the Commission, at Appendix B of the June 28 Stipulation. In anticipation of a Commission order approving the June 28 Stipulation with one minor modification, CNG also states that it has also filed certain of the tariff sheets that are included as Appendix G to the June 28 Stipulation.

CNG states that copies of this letter of transmittal and enclosures are being mailed to parties to the captioned proceeding and to CNG's customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. Pursuant to Section 154.210 of the Commission's regulations, all such protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-30432 Filed 12-13-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-97-000]

Eastern Shore Natural Gas Company; Notice of Application

December 8, 1995.

Take notice that on December 5, 1995, Eastern Shore Natural Gas Company (Eastern Shore), Post Office Box 615, Dover, Delaware 19903-0615, filed an application pursuant to Sections 7(b) and (c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing Eastern Shore to (1) provide additional firm contract demand sales and storage service to several of its existing customers, (2) abandon firm sales service to one of its existing customers, and (3) construct and operate certain new pipeline and compressor facilities required to stabilize capacity on its system and to provide the additional firm sales and storage service, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, Eastern Shore requests authority to (1) construct and operate a 2,170 HP compressor station in Delaware City, new Castle County, Delaware on its portion of its existing pipeline system known as the "Hockessin Line", such new station to be know as the "Delaware City Compressor Station"; (2) construct and operate .89 miles of 16-inch pipeline in Delaware City, New Castle County, Delaware to tie the suction side of the proposed Delaware City Compressor Station into the Hockessin Line; and (3) increase the maximum allowable operating pressure (MAOP) from 500 PSIG to 590 PSIG on 28.7 miles of Eastern Shore's pipeline from Eastern Shore's existing Bridgeville Compressor Station in Bridgeville, Sussex County, Delaware to its terminus in Salisbury, Wicomico County, Maryland.

Eastern Shore states that the proposed compressor facility and associated piping are needed to stabilize capacity on its system as a result of steadily declining inlet pressures at its Hockessin interconnect with Transcontinental Gas Pipeline Corporation. Construction of the proposed facilities is planned to be undertaken during the 1996 Summer and Fall seasons and completed by a

proposed in service date of November 1, 1996.

Eastern Shore further states that the proposed facilities will also enable it to provide additional firm sales and storage service to several of its customers who have executed precedent agreements for the additional firm service for terms of 10 and 20 years. Eastern Shore also requests authorization to abandon 100 Mcf per day of firm sales service to one of its direct sales customers, Playtex Apparel, Inc., effective September 30, 1996.

Eastern Shore estimates the total cost of the additional pipeline and compressor facilities proposed in its application to be \$6,788,334. Eastern Shore states that it will finance this amount initially from internally generated funds and short-term notes and that permanent financing will be arranged after construction has been completed.

Any person desiring to be heard or to make any protest with reference to said application should on or before December 29, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act 18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to be become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in, and subject to jurisdiction conferred upon the Federal energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedures, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for Eastern Shore to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-30433 Filed 12-12-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. ST96-171-000 et al.]

Northern Natural Gas Company; Notice of Self-Implementing Transactions

December 8, 1995.

Take notice that the following transactions have been reported to the Commission as being implemented pursuant to Part 284 of the Commission's regulations, sections 311 and 312 of the Natural Gas Policy Act of 1978 (NGPA) and Section 7 of the NGA and Section 5 of the Outer Continental Shelf Lands Act.¹

Pursuant to the Final Rule in Docket No. RM95-4-000, issued on September 28, 1995, the initial report filing requirement under Part 284 of the Commission's Regulations terminates effective November 9, 1995. Because of the change in the filing requirements, this report will be the last Update List of ST Dockets issued by the Commission.

The Final Rule also terminates the Part 284 filing requirement for all pipelines to file subsequent, final, and termination reports, and annual reports for interstate pipelines only. Intrastate pipelines are still required to file annual reports, but such reports are now due on March 31 (instead of March 1) of each year. These annual reports require the use of a slightly revised form which is available from the Commission.

The "Recipient" column in the following table indicates the entity receiving or purchasing the natural gas in each transaction.

The "Part 284 Subpart" column in the following table indicates the type of transaction.

A "B" indicates transportation by an interstate pipeline on behalf of an intrastate pipeline or a local distribution company pursuant to Section 284.102 of the Commission's regulations and section 311(a)(1) of the NGPA.

A "C" indicates transportation by an intrastate pipeline on behalf of an interstate pipeline or a local distribution company served by an interstate pipeline pursuant to Section 284.122 of

¹ Notice of a transaction does not constitute a determination that the terms and conditions of the proposed service will be approved or that the noticed filing is in compliance with the Commission's regulations.